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	Comments on the Lynch Steering Group Meeting of	Proposals for Challenge 20 December 1979
1.	With the addition of a geologic	analyst to the PAP staff, it
seems the	ere would be less contractor tim	e required and, therefore, less
than opti	imal funding necessary.	
2.	We are interested in knowing wh	o, specifically, in OER has
requested	d that	be modeled. We suspect these
may be	plans more than OER req	uirements. We understand that
<u></u> ;}	hinks that doing Chinese fields	is of doubtful utility.
3.	Beginning with Option 3, and mo	ore so with Options 4 and 5, it
appears t	that PAP will enter a "make-work	" mode to keep the staff occupied.
Such thir	ngs as "internal staff training,	spin-off projects, short analysis
articles,	, and front-end collateral and g	geologic analysis work" are
mentioned	d. We would like these things s	specifically defined and justified
in light	of (a) the fact that our PIs in	n PAP are committed to working
only on 1	reservoir modeling, and (b) the	fact that OIA is short of analysts
to work	its requirements in the oil and	gas area in the 1980-81 period.
I am squa	arely opposed to insuring that	has a perfect world
in which	to function in what is mostly a	a feasibility program, while ERD
is requi	red to constantly scramble and r	readjust to accomplish a research
program v	with not enough analysts. We be	elieve that if he were capable of
effectiv	rely managing his personnel and w	vere restricted to the reservoir
modeling	work, two imagery analysts are	more than enough, in that PAP is
to be all	gmented by adding a geologic ana	alvst (most likely a PI

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Remember	that the Challenge analysts have	spent much of their time on					
training	and travel and on doing pipeline	and studies and still have					
been working at a first which and the page.							

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OIA: Oil and Gas Research Projects*

I. Current Projects

Siberian Oil and Gas Developments, USSR

Update analysis of the lower Ob region has been completed and is being written.

Chinese Oil Fields Update

Due Date 30 June 80

Est MH 700

Analysis has been completed on two of thirty known oil fields. OER is scheduled to publish in the 3rd Quarter of FY 1980.

Soviet Pipelines

Due Date 30 Mar 80

Est MH 250

OER has asked for status of construction of at least two pipelines and related pumping and compressor stations.

And a search of areas in the Transcaucasus for pipeline construction.

Due Date 30 June 80

Est MH 300

<u>Saudi Arabian Oil and Gas Field Handling Facilities and New Developments</u>

PSAC has requested accurate locational data on GOSP (Gas and Oil Separation Plants) and other handling facilities in selected Saudi oil fields and a report on new developments in these fields.

Due Date

30 Jul 80

Est MH

400

Oil and Gas Developments in the Tomsk Oblast

OER has asked for a detailed analysis of developments in this area. This will be the initial detailed analysis of this relatively new area.

II. Continuing Analysis

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Τī	Ι.	current	Intelligence	Support.

Various <u>ad hoc</u> unscheduled work on Iran and other Mid-East countries.

IV. <u>Likely Additional Projects**</u>

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*Does not include ERD analysis of petroleum refineries.

**Based on discussions and/or projections by OER and OSI. Project details not yet finalized.

The above represents about 4 manyears of work 25X1 for some additional responsibilities and had been 25X1 shall to do other work, but both are being used to fill back would help matters, but had much if we had to send OGCR another person.

Comment of the

MEMORANDUM FOR:	Koel	W		
	P Some Col			
I into for your Challenge Steering Doup Meeting				
Thursday.	neg me	ering		
		I		
		12/19/79 (DATE)		